

#### Previous Planned Service Outage Summary

# **Planned Service Outage Summary – October 2025**

(Posted October 8, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Dates with gray shading represent weekends or ICE trading holidays.
Market Area					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
3/28/2025	Ventura South	735	Тъ	1078	Station and Pipeline Maintenance   750   7
3/20/2023	Tventura South	/33	J D	1076	730   7
					Station and Pipeline Maintenance
9/16/2025	Beatrice North	<u>832</u>	D	2000	1425       1425       1425       1450       1450       1450       1450       1450       1500       1500       1500       1500       1500       1500       1500       1600       1600       1600       1600       1600       1600       1600       1600       1750
Field Area					
rieiu Area					Station and Pipeline Maintenance
9/16/2025	Field to Demarc	831	D	1627	975   975   1050   1150
10/0/2025	Couchaum, Ctation	602	T D	100	Station Maintenance Station Maintenance Station Maintenance Station Maintenance
10/8/2025	Spraberry Station Spraberry 12-inch	602 601	R D	180 257	188   188   188
8/6/2025	Spraberry 16-inch	1112	D	130	65 65 65
	10,000000000000000000000000000000000000				Station Maintenance <sup>2</sup> Station Maintenance
10/8/2025	Sunray Low	10	R	61	61 61 61 0
	Sunray High	32	R	325	270 270 150 150
10/2/2025	ETC Sunray Plant	58676	R	80	
					Pipeline Maintenance Pipeline Maintenance
	Seminole Subsystem	598	D	485	
	El Paso/NNG Waha	57100	D	225	
	Permian Highway Waha	79489	D	100	
10/8/2025	GCX/NNG Waha	79415	D	100	
	Oasis/NNG Waha Trans Pecos Hub	62148 79311	D D	448 250	
	Oneok Westex Reeves	152	D	80 80	
	Official Westex Reeves	152	D	- 60	
					<sup>1</sup> Station Maintenance
8/6/2025	Pinnacle/NNG Lea TBS Group	765	D	100	100 100 100 100 100 100 100 100 100 100
					Station Maintenance
	Beaver North	1025	D	840	720   720   720   720   720   720   720   700   700   700   700   700   700   700   700   720   720   720   780   780   780   780   750   750   750   750   750   750   800   800   800
0/20/2025	Beaver C & Beaver North	1080	D	522	455   455
9/30/2025	Brownfield North	1022	D	543	485 485 485 485 485 485 485 485 485 485
	Pampa North	1023	D	522	455 455 455 455 455 455 455 455 455 455
8/21/2025	Beaver C System	31	R	425	270   270   270   270   270   270   270   270   270   240   2
					Station Maintenance
0/26/2025	ANR/NNG Greensburg	179	D	80	
8/26/2025	PEPL/NNG Mullinville	173	R	80	

**Description of Notice Posting Date** 

No shading: Existing Planned Service Outage Green shading: New Planned Service Outage/Force Majeure Yellow shading: Updated/Revised Planned Service Outage Gray shading: Returning to normal operating capacity levels

**Direction of Flow** 

R = ReceiptD = Delivery

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

#### Impact to Primary Firm Service Black font: Primary firm service will not be impacted

Blue font: Northern does not anticipate primary firm service will be impacted Red font: Northern anticipates primary firm service will be impacted

<sup>1</sup>Station Maintenance :During the scheduled outage, Northern will not have hourly operational flexibility to flow more than 1/24th of the posted daily capacity for the Pinnacle/NNG Lea TBS Group (Group 765).

<sup>2</sup>Station Maintenance: During the outage, Northern will not have operational flexibility to increase receipts in Sunray Low (Group 10)



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Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity		Gas Days beginning at 9 a.m.  Estimated Operating Capacity during outage  The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed.  Dates with gray shading represent weekends or ICE trading holidays.																															
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	1	3 1	.9	20	21	22	23	2	24 :	25	26	27	28	29	30	$\overline{\mathbf{T}}$
					•			•	•		•	Pipelii	ne Maint	enance				•		•			•								•						
9/16/2025	Beatrice North	832	D	2180	1750	<b>1750</b>	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	175	0 1750	0															
				•																																	
Field Area																																					
						Pipeline Maintenance																															
9/16/2025	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	130	0 1300	0															
8/6/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130				188	ion Maint 188 65	188	}					Statio <b>188</b> 65	n Mainte <b>188</b> 65	188																			
													Statio	on Mainte	nance																						
	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	800	800	840	840	840	840	840	840	89	0 89	90													
	Beaver C & Beaver North	1080	D	558	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	46	0 40	<b>60</b>													
8/21/2025	Brownfield North	1022	D	540	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	475	49	0 49	90													
	Pampa North	1023	D	523	465	465	465	465	465	465	465	465	465	465	465	465	465	465		465	465	•		63													
	Beaver C System	<u>31</u>	R	440	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	240	32	5 32	25													
_	_										•																										

<u>Description of Notice Posting Date</u> No shading: Existing Planned Service Outage Direction of Flow R = Receipt Green shading: New Planned Service Outage/Force Majeure
Yellow shading: Updated/Revised Planned Service Outage D = Delivery Gray shading: Returning to normal operating capacity levels

All operating capacity is stated in 1,000's Dth/day

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## <u>Previous Planned Service Outage Summary</u>

# **Planned Service Outage Summary – December 2025**

(Posted October 8, 2025)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity									The d	lates indi	icated be		<b>Esti</b> he anticipa es with gra	imated ( ated day	<b>Operati</b> s for the	i <mark>ng Capa</mark> e mainte	nance an	<b>ing outa</b> g d modifica	ations to		rmed an	d comple	eted.								
Field Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
	ICanahama 12 inah	504		T 257		Station	n Maintei	nance												Statio	n Mainte	nance													
9/16/2025	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130	1	65	65	65	}											65	65	65													
																																			,

<u>Description of Notice Posting Date</u>	<b>Direction of Flow</b>
No shading: Existing Planned Service Outage	R = Receipt
Green shading: New Planned Service Outage/Force Majeure	D = Delivery
Yellow shading: Updated/Revised Planned Service Outage	
Gray shading: Peturning to normal operating capacity levels	

All operating capacity is stated in 1,000's Dth/day The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

**Impact to Primary Firm Service** 

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